

ATTACHMENT B

Notice to Add or Delete Customers Participating in the
Emergency Load Reduction Program

Notice by Aggregator to Add/Delete Customers Participating in the ELRP

Instructions: Aggregators and Customers use this notice to officially notify Southern California Edison Company (“SCE”) of their intent to add or delete SCE customers from the Aggregator’s Emergency Load Reduction Program (“ELRP”) _____¹ (Sub-Group) portfolio. SCE may verify the information on this notice with the Customer.

Aggregator Company Name:	
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This notice adds or deletes a customer’s Service Account(s) from the above named Aggregator’s ELRP Sub-Group portfolio. SCE will review and approve each Service Account to be added to determine if it meets the minimum requirements for that Sub-Group as specified in SCE’s ELRP Group A Terms and Conditions.² SCE must approve each Service Account before the Service Account can be included in the Aggregator’s portfolio for the ELRP Sub-Group. Additions to the portfolio will be effective upon SCE’s approval date. Deletions from the portfolio will be effective upon the date processed by SCE.

By signing this notice, Aggregator and Customer understand that the Aggregator has the authority to act on behalf of the Customer in connection with the ELRP Sub-Group for the Customer’s Service Accounts. Such authority is subject to SCE’s ELRP Group A Terms and Conditions, the Agreement for Aggregators Participating in the Emergency Load Reduction Program (Group A) and any associated legal or regulatory requirements.

Customer designates the above-named Aggregator to act on its behalf as its Aggregator pursuant to SCE’s ELRP Group A Terms and Conditions for all purposes, including, but not limited to, the receipt of payments and the receipt of all notices sent by SCE under the ELRP. Customer agrees that SCE will have no obligations to Customer with respect to Customer’s participation in the ELRP Sub-Group. Customer agrees to look solely to the Aggregator to carry out the responsibilities associated with the Aggregator’s services and that any Customer inquiries concerning an Aggregator’s services should be directed to the Aggregator.

Customer understands and agrees that SCE will provide its electric usage and electric meter data for the Service Accounts to Aggregator. Customer also agrees to allow personnel from the California Energy Commission, California Public Utilities Commission, SCE, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation, access to the Customer’s interval meter data, and agree to complete any surveys needed to enhance this program.

Customer acknowledges that Aggregator is not SCE’s agent for any purpose. SCE shall not be liable to Customer for any damages caused to the Customer by, or resulting from: (1) any failure by Aggregator to comply with SCE’s ELRP Group A Terms and Conditions, the Agreement for Aggregators Participating in the Emergency Load Reduction Program (Group A) and any associated legal or regulatory requirements, (2) Aggregator’s failure to perform any commitment to the Customer or (3) any acts, omissions, or representations made by Aggregator in connection with Aggregator’s solicitation of Customer or with the Aggregator’s performance of any of its functions as an aggregator in the ELRP

¹ *Specify applicable sub-group:* A.2, Non-Residential Non-BIP Aggregators, / A.4, Virtual Power Plant (“VPP”) Aggregators, / A.5, Vehicle-Grid-Integration (“VGI”) Aggregators.

² Southern California Edison Company Emergency Load Reduction Program (ELRP) Pilot Group A Terms and Conditions pursuant to California Public Utilities Commission Decision 21-03-056, 21-06-027 21-12-015, and Decision 21-12-069 were [refiled on May 26, 2022 via Advice Letter]. Such Terms and Conditions are subject to periodic update.

This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Customer [Company] ³ Name:		Aggregator Company Name:	
Signature:		Signature:	
Name:		Name:	
Title:		Title:	
Date:		Date:	

³ Bracketed information to be included if Customer is a legal entity; otherwise delete.

Aggregators must provide the information listed below as an attachment to this notice using the provided template.

Notice by Aggregator to Add/Delete Customers Participating in the ELRP

(Please Print or Type Clearly)

Aggregator Company Name: _____

	Add/ Delete	Sub-Group <i>(A.2., A.4., A.5.)</i>	Estimated Target Load Reduction (kW)	Customer Service Account Name	Service Account (Contract) Number	Installation Number	Service Address and City	If applicable, VPP/EVSE Nameplate Capacity (kW)	Export Election ^[1] (Yes/No)	Rule 21 ^[2]	
										Generation Facility ID (GFID)	Export Value (kW), <i>if applicable</i>
1.											
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

^[1] If Export Election is “Yes,” then Rule 21 GFID and Export Value are required fields.

^[2] This information is required at the time of submission if Export Election is “Yes”.

Additional Declarations

CUSTOMER DECLARATIONS

Customers enrolling in the ELRP Sub-Group are required to declare the following for each back-up generator located on any sites they are enrolling:

1. The location (address or longitude/latitude) of the generator(s)
2. Type(s) of fuel used for the generator(s) (i.e. diesel, natural gas, battery, etc.)
3. Minimum notification time required to dispatch the generator(s)
4. The nameplate capacity (kw) of the generator(s)
5. Specify whether or not the service agreement where the generator is located is a co-generation site
6. Attest that the service agreement where the generator is located does not have a power purchase agreement
7. Does the customer intend to use the back-up generator to achieve their ELRP incremental load reduction?

Aggregators must provide the information listed above as an attachment to this notice using the template provided below.

The Customer attests that any site not listed in the back-up generator attachment does not have back-up generation.

#	SCE Service Account (Contract) Number	Installation Number	Location of Back-Up Generator	Fuel Type	Minimum Notification Time (HH:MM:SS)	Generator's Nameplate Capacity (kW)	Co-generation Site (Yes/No)	Power Purchase Agreement (PPA) Attestation (Yes/No)	Intend to Utilize in Response to ELRP Event (if permitted ⁴) (Yes/No)
1.									
2.									
3.									
4.									
5.									

⁴ If the service agreement is in a disadvantaged community, a participant may not use back-up generation to achieve incremental load reduction (ILR) if the back-up generation is designated as a Prohibited Resource per California Public Utilities Commission Resolution E-4906. If the service agreement is not located in a disadvantaged community, the participant may only utilize the prohibited resource to achieve ILR during an ELRP event when permitted by a Governor's Executive Order and in compliance with Rule 21 and other applicable regulations and permits, including those imposed by the local air district.

#	SCE Service Account (Contract) Number	Installation Number	Location of Back-Up Generator	Fuel Type	Minimum Notification Time (HH:MM:SS)	Generator's Nameplate Capacity (kW)	Co-generation Site (Yes/No)	Power Purchase Agreement (PPA) Attestation (Yes/No)	Intend to Utilize in Response to ELRP Event (if permitted ⁴) (Yes/No)
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.									
20.									
21.									

AGGREGATOR DECLARATIONS

If the Aggregator is in the **A.2., Non-Residential (Non-BIP) Aggregator Sub-Group**, the Aggregator nominates an estimated target load reduction quantity for their ELRP non-residential non-BIP customer aggregation to be achieved during an ELRP event, after giving effect to the addition(s) or deletion(s) requested by this notice as follows: _____. Aggregator also hereby declares that after giving effect to the addition or deletion requested by this notice, the aggregated resource capacity of its portfolio meets or exceeds 500 kW.

If the Aggregator is in the **A.4., VPP Aggregator Sub-Group**, the Aggregator nominates an estimated target load reduction quantity for their VPP aggregation to be achieved during an ELRP event, after giving effect to the addition(s) or deletion(s) requested by this notice, as follows: _____.

If the Aggregator is in the **A.5., VGI Aggregator Sub-Group**, the Aggregator nominates an estimated target load reduction quantity for their VGI aggregation to be achieved during an ELRP event, after giving effect to the addition(s) or deletion(s) requested by this notice, as follows: _____.